

CITY HALL, CITY OF ARLINGTON, SOUTH DAKOTA  
December 7, 2015

The City Council met as the Zoning Commission. There was no business. Meeting adjourned.

The City Council met in regular session in the Municipal Building. Present on Roll Call were Mayor Amiel Redfish and Council Members: Curt Lundquist, Terry Rowbotham, Todd Bunker, Keith Wendland and Jared Steffensen. Absent: Garth Johnson.

Motion was made by Bunker, seconded by Lundquist to approve the minutes of the November 2<sup>nd</sup> meeting with the change that the amount listed in the original minutes to write off from the ambulance bills should have been \$17,001.19 rather than \$19,136.57. All in favor—Carried.

Bills on file were submitted for consideration and on Motion by Lundquist, seconded by Steffensen, the Finance Officer was instructed to issue payment for same. All in favor on Roll Call Vote—Carried.

Bills approved as follows:

23149-23155	Salaries	General Fund	101	4638.71
		Water	602	305.52
		Electric	603	4010.33
		Sewer	604	501.53
23156	Birch Communications	Phone Chges		182.54
Auto Debit	Citizens State Bank	EFTPS—Nov 16 <sup>th</sup> WH-SS-Medicare		2985.68
23157	Electric Fund	City Utility Bills		2699.93
23158	Heartland Consumer Power Dist	Energy		28980.42
23159	Kingsbury County Auditor	County Law Enforcement Contract		5265.00
23160	Mediacom LLC	Internet		148.30
23161	Darlene Nelson	Refund Overpayment—Diamond Apts		294.22
23162	SD State Treasurer	Sales Tax		5416.67
23163	Western Area Power Adm	Energy		18520.85
23164-23177	Salaries	General Fund	101	8490.62
		Water	602	608.30
		Electric	603	3112.07
		Sewer	604	775.75
23178	AFLAC	Payroll Deductions		172.53
Auto Debit	Citizens State Bank	EFTPS—Nov 30 <sup>th</sup> WH-SS-Medicare		4162.14

23179	East River Electric Power Co	Energy	4528.45
23180	Northwestern	Service to Shop & Coop Shop Bldgs	22.77
23181	SD Retirement System	Nov Retirement	2808.92
23182	Sioux Valley Energy	Electricity @ Airport	76.00
23183	SD Supp Retirement	Supp Retirement/Steve Carlson	100.00
23184	The Health Pool of SD	Dec Health Insurance Premiums	4764.35
23185	A T & T	Cell Phone Chges	33.02
23186	Ace Industrial Supply	Locate Marking Paint	146.40
23187	Amazon Credit Plan	Books/Library	12.99
23188	A-Ox Welding Supply Co	Cylinder Rent	100.70
23189	Arlington Hardware Hank	Fasteners/concrete patch/putty knife/valve/ext cord/ coupling/antifreeze/filters/cleaning supplies/grab hooks/mouse traps/batteries/saw blades/adapter/ locate marking paint	330.97
23190	Arlington Sun	Publications	219.04
23191	Badger Oil Inc	Furnaces checked/filter/plugs/switch	169.40
23192	Banner Associates	Engineering—Paving & Street Project/Main Street Improvements/Substation Expansion	18589.07
23193	Best Western Ramkota Inn	Motel rooms—SDML Conference	595.00
23194	Brookings City Landfill	City cleanup chges	442.96
23195	Bunker Auto Inc	Filters/plugs/hydraulic jack/rotors & brakes-van/fuel/ trailer rent/repair fiberglass box	868.46
23196	Campbell Supply	Gloves-Lonnie	18.99
23197	Citizens State Bank	Dec Service Chge	20.00
23198	Cook's Wastepaper & Recycling	Oct Garbage	5112.28
23199	Dakota Pump & Control	Service Call-Lagoons/plugged pump	326.53
23200	Dakota Riggers & Tool Supply	Shackle/sling reel lift	340.75
23201	Dakota Supply Group	PVC Inventory	43.90
23202	Dept of Revenue	Water testing	17.00
23203	DGR Engineering	Phase I Improvements	3131.84
23204	Jennifer Dilley	Mileage reimbursement—SDEMSEA Conf	417.45
23205	Eighty-One Auto Clinic	Carb kit/filters/labor on trimmer	91.36
23206	Electric Fund	Meter deposits app to RO bills	213.01

23207	Sue Falconer	Reimbursement—flowers for Mohr funeral	37.10
23208	First Dist Assn/Local Govt	Creation of map book—Electric	500.00
23209	Gale	Books/Library	940.35
23210	Geotek Engineering & Testing	Soil Borings—Main Street Project	2616.00
23211	Harry Septic & Sewer Service	Jetted man holes	1176.00
23212	Hillyard	Floor mat—Coop Shop	252.48
23213	Chelsea Hinz	Refund bal meter deposit	36.99
23214	Infotech Solutions LLC	Monthly maintenance/backup/hosting/update Programs	Banyon 630.00
23215	Interstate All Battery Center	Battery-Dodge pickup/pager batteries-FD	243.05
23216	Kingbrook Rural Water System	Nov Water & Lease	6866.88
23217	Larsen Overhead Door	Reset cables—fire hall door	76.50
23218	Lowes	Copper wire/shovels/pick ax/replacement bulbs for Christmas lites	153.52
23219	Mc Master's Construction	Gravel	1959.48
23220	McLeods Printing	Receipt books	209.80
23221	Metron-Farnier LLC	Wireless water meters	1934.62
23822	Mid-American Research	Locate paint—wastewater	145.14
23223	Milbank Winwater Works	Storm drain pipe/storm drain lid/ball valves/sleeves/ corp stops/inserts/rings/frame & grate	10808.71
23224	Office Peeps Inc	Paper towels/copy paper/labels/service agreement- copier	190.11
23225	PCC Ambulance Billing Service	Ambulance billings Oct 2015	185.57
23226	Plagman's Food Center	Bleach/paper products/cleaning supplies	35.92
23227	Prairie Ag Partners	Propane-fire dept/welding supplies/oil/grease/grass seed	701.92
23228	Amiel Redfish	Reimbursement—Nov mileage	152.95
23229	Snap on Tools	Tools—shop	566.99
23230	Spilde Electric	Electric work—Main Street Alley Project	3351.40
23231	Terex Services	Annual inspection-repairs on bucket truck	2308.98
23232	Truenorth Steel	Storm drain pipe—Garth Johnson project	1078.70
23233	Utility Boring Inc	New pedestal-3 <sup>rd</sup> Street/Trench 110 S 4 <sup>th</sup> St/Boring- secondary installation-Poplar Street	1219.83

23234	Water & Environmental Engineering Research Center—SDSU		
		Test lagoon samples	456.00
23235	Wesco Distribution Inc	LED street lites/Lite-Jason	1300.00
Auto Debit	Rural Development	Water Improvement Loan	1343.00
Auto Debit	Rural Development	Wastewater Improvement Loan	2859.00

Motion was made by Rowbotham, seconded by Lundquist to adopt Resolution #2513 as follows:

### RESOLUTION #2513

BE IT RESOLVED, that \$1959.48 be transferred from the 2<sup>nd</sup> Penny Fund to the General Fund for payment of the gravel bill to McMaster’s Construction. All in favor—Carried.

Marge Kleinjan requested time with the council to request a refund of the late fee that had been assessed on their utility bill. She stated that they never received the original bill and did not realize that it was late until they received the delinquent letter from the City. The Mayor advised that the bill had gone of the city office and are not responsible for how the post office delivers it and therefore it is their responsibility to pay the bill on time or pay the late fee.

Motion was made by Bunker, seconded by Steffensen to approve the Employee Overtime and Police Reports. All in favor—Carried.

Motion was made by Steffensen, seconded by Bunker to approve a 2 day vacation request for Sue Falconer and grant vacation extension requests from Steve Carlson for 2 days and Sue Falconer for 5 days to be carried over into 2016. All in favor—Carried.

Now was the time for the hearing of the Special One (1) day Malt Beverage application and Special Liquor application as advertised on November 18, 2015.

Edgar L. Herrick Post #42 American Legion—Lot 3, Block 3, Original Plat, City of Arlington, SD  
Special One (1) Day-Malt Beverage Licenses and Special One (1) Day Liquor On-Sale Licenses for December 19, 2015.

Motion was made by Steffensen, seconded by Bunker to approve these special licenses for a wedding dance. All in favor—Carried.

Doug Malone & Peter Adamson from Midwest BioAg gave an overview of their company—who they are and what areas of ag they are involved in including friendly & healthy fertilizer, seed, various animal feeds, and soil testing to name some. They are hoping to expand their business with a 4 building site at the north end of the Industrial Park on approximately 6 acres which would cost a minimum of \$3,000,000.00. They are hoping that the Arlington Community Development Corp would construct the buildings and then their company would sign a 20 year lease for the operations. When asked about jobs; they stated that there would be 12-20 people hired in the first two years and expand to potentially a total of 40 positions out of the Arlington site. The ACDC group will be seeking out funding sources and see if an agreement can be reached between Midwest BioAg and ACDC.

Randy Jencks wanted to bring the council up to date on the expansion plans from Kingbrook Rural Water. They plan to bring water in from the north along Highway 81 and potentially go west at the north end of the Industrial Park. As currently planned; they would need an easement from the City to go across the rubble site land. With this expansion they are talking about the possibility of putting up a water tower west of the city along Highway 14. The council advised that they would need more information before the easement could be granted.

The council once again addressed the idea of trying to get a handle on delinquent utility bills at rental properties and the possibility of making the landlords responsible for unpaid bills. There were several landlords in attendance and they feel that the city is in the business of selling electricity and therefore have to take the risk and the responsibility for collecting the unpaid bills. The council stated that the City cannot deny services if the renters come to the city and pay the meter deposit whereas the landlords can screen their potential renters and hopefully rent to reputable tenants which would be good for both the landlords and the City. No decision was made and the matter was tabled again.

The council reviewed some of the suggestions that the attorney had presented to them several months ago. These suggestions included such things as lot prices, burial charges, perpetual care costs and the city reclaiming lots that were purchased 80+ years ago but only a portion of the lot was used and the balance of the grave spots remain empty. There will be a first reading of the revisions to this cemetery ordinance at the next regular meeting.

The council reviewed the Revenue/Expense, Cash and Utility Reports. The water loss has improved again this month.

The finance officer reminded the council that Kingbrook Rural Water will be increasing the City's cost to purchase bulk water by .30 per 1000 gallons of water beginning in January 2016. It is the council's decision to just pass that increase on to the utility customers.

Ordinance #543 received the second reading and on Motion by Lundquist, seconded by Rowbotham same was approved with all Voting Aye—Carried.

#### ORDINANCE #543

AN ORDINANCE AMENDING SECTION 36 OF ORDINANCE NO 124, 182, 252, 335, 359, 417, 429, 440, 495, 501, 516, 530 and 537 "RATES" OF CHAPTER V ENTITLED "WATER REGULATIONS"

BE IT ORDAINED BY THE CITY OF ARLINGTON, KINGSBURY COUNTY, SOUTH DAKOTA:

Section 1. That the following rates shall be charged for water sold to residential customers or users within the corporate limits of the City of Arlington, South Dakota.

Minimum \$15.00 per month  
\$4.75 per 1,000 gallons

Section 2. That the following rate shall apply to water sold outside the corporate limits of the City of Arlington, South Dakota.

Minimum \$16.00 per month  
\$4.75 per 1,000 gallons

Section 3. Any Ordinance or parts of Ordinances in conflict herewith are hereby repealed. This Ordinance shall be effective with the January, 2016 meter readings.

Passed first reading November 2, 2015  
Passed second reading December 7, 2015  
Passed and approved December 7, 2015

ATTEST:

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City Finance Officer

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Mayor

Supplemental Appropriation Ordinance #544 received the second reading and on Motion by Wendland, seconded by Steffensen same was approved with all voting Aye—Carried.

ORDINANCE #544

AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION ORDINANCE #536  
PROVIDING REVENUE FOR INDESPENSABLE FUNCTIONS OF CITY GOVERNMENT

BE IT ORDAINED BY THE CITY OF ARLINGTON, KINGSBURY COUNTY, SOUTH DAKOTA:

SECTION 1. It is hereby deemed necessary that there is hereby appropriated for the objects and purposes herein specified to pay the necessary expenses and liabilities of the government of the City of Arlington, Kingsbury County, South Dakota, with unencumbered surplus funds from city owned utilities during the fiscal year 2015 as follows:

101 GENERAL FUND:		
419 Gen Govt Bldg	22,500.00	
422 Fire Dept	4,150.00	
431 Street Dept		2,500.00
432 Storm Drain		67,000.00
435 Airport		3,150.00
436 Solid Waste	4,800.00	
437 Cemetery		16,500.00
452 Parks		12,000.00
TOTAL GENERAL FUND	\$	132,600.00
602 Water	27,500.00	
712 Meter		8,550.00
TOTAL SUPPLEMENT	\$	168,650.00

SECTION 2. WHEREAS, this Ordinance is deemed necessary for the immediate preservation of the public peace, health, or safety and support of the Municipal Government and its existing public institutions; an emergency is hereby declared and said Ordinance shall be effective upon passage and publication thereof.

SECTION 3. All Ordinances or parts of Ordinances in conflict are hereby repealed.

Passed first reading: November 2, 2015  
 Passed second reading: December 7, 2015  
 Passed and approved: December 7, 2015

ATTEST:

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 Sue Falconer, Finance Officer

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 Amiel Redfish, Mayor

Ordinance #545 received the second reading and on Motion by Wendland, seconded by Bunker same was approved with

all Voting Aye—Carried.

ORDINANCE #545

AN ORDINANCE AMENDING CHAPTER 7 – ELECTRICITY AND ELECTRICIANS—ARTICLE 3  
CITY OF ARLINGTON SOUTH DAKOTA ELECTRIC DEPARTMENT BY ADDING A SECTION RELIANT TO A POLICY  
FOR CONNECTING WITH CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES

BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF ARLINGTON, SOUTH DAKOTA:

That a section of the Revised Ordinances of the City of Arlington also known as the Code of Ordinances be added to read as follows:

SECTION 7-56. CO-GENERATION AND SMALL POWER PRODUCTION FACILITIES.

- A. The City of Arlington shall fully comply with and adopt by reference as is fully set forth herein Heartland Consumers Power District Policy Number III-2, revised and enacted by the Board of Directors of said organization on July 6, 2015, regarding the interconnection of co-generation and small power production facilities. A copy of the policy shall always be available to the public at the principal office of the City of Arlington.

B.

Dated this 7<sup>th</sup> day of December, 2015

CITY OF ARLINGTON, SD

\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
Finance Officer

First Reading: November 2, 2015

Second Reading: December 7, 2015

Passed and Approved: December 7, 2015

The Mayor advised the council that contact had been made with both of the banks in town regarding applying for credit cards for city personnel. It is getting so that more transactions need to be done by using a credit card rather than issuing a check—so the Finance Officer and Mayor have been using their personal cards and then getting reimbursement from the City. Citizens State Bank does not have a business credit card, however; CorTrust Bank does and they have worked with other cities. Each individual who is issued a card will have their name and the City of Arlington on the card. However, all of the cards will be billed under one account. The cards will be kept at the finance office and when needed by an employee for use to attend a meeting, etc the card will be given out and returned upon returning to town along with the receipts for the charges made. The council felt that this would be a good way to handle the matter, so the Mayor will proceed with getting the applications.

Scott Mohror, Banner Associates, advised the council of the time table that he is looking at with getting the Main Street Project approved for the grant funds and hopes that it won't get held up out in Pierre. When asked about the grant funds if we shouldn't be able to get the project bid this year and the grant money is to be spent this year—Todd Wilkinson advised that we can request an extension. The Johnson LLC group is considering repairing Hickory Street so that it complies with the City's Zoning Regulations. Currently it reads that there must be 9 inches of base course; however they are wondering if the City would accept an alternative of using a grid along with 6 inches of base course. The Mayor instructed Scott Mohror to check the soil samples etc. to see if he feels that combination would be comparable for that area.

The City of Bryant asked to receive a copy of the Electrical Agreement that Arlington has with the Town of Badger. This agreement was presented to the Bryant City Council for their review and after they decided to bury their power lines also approved the agreement to be taken back to the City of Arlington for their approval of using Arlington's Electric Supt to do work on their system as needed.

Motion was made by Wendland, seconded by Steffensen to approve entering into a Memorandum of Understanding with the City of Bryant to contract with THEM for the maintenance and/or improvement of Bryant's electric distribution system. All in favor—Carried.

The Mayor asked the council what date would work to get an end of the year meeting scheduled. It was decided to hold the meeting on Monday, December 28<sup>th</sup> @ 7:00 P.M.

The Mayor gave a report from the Heartland meeting that was held in Madison on December 2<sup>nd</sup>. The Heartland staff informed those in attendance that there would be some upcoming rate increases coming over the next couple of years with the hopes that then the rates would stabilize.

Motion was made by Wendland, seconded by Steffensen to enter into executive session at 9:55 P.M. for contract

matters. All in favor—Carried.

Motion was made by Bunker, seconded by Wendland to come out of executive session at 10:25 P.M. All in favor—Carried.

After discussion regarding the upcoming electric rate changes to the city to adopt the rate changes as proposed by DGR Engineering from last month's meeting with the exception of the residential rates. It was decided to proceed with Option #2 which has a two tier rate and revisit the rates in six months.

Ordinance #546 received the second reading and on Motion by Lundquist, seconded by Bunker same was approved with all Voting Aye—Carried.

### ORDINANCE #546

AN ORDINANCE ENTITLED ELECTRICITY CHAPTER II-3 IS HEREBY AMENDED TO READ AS FOLLOWS:

BE IT ORDAINED BY THE CITY OF ARLINGTON, SOUTH DAKOTA:

#### SECTION 5. RATES

##### Residential Service

APPLICABLE TO: Residential customers for all domestic uses in single-family dwellings and individually metered apartments within the service territory of the City of Arlington Electric Utility, including use of motors of not more than 5 horsepower individual capacity.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt, 400 amp max., 3-wire, single meter.

MONTHLY RATE:

Customer Charge (No kWh) \$25.00 per meter

Plus

Energy Charge

First 1200 kWh @	9.5¢
Over 1200 kWh @	7.5¢

Plus

Debt Service Surcharge

All kWh @	2.3¢ (maximum)
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**PROMPT PAYMENT PROVISIONS:**

All charges are net. If the bill is not paid or mailed and postmarked by the 20<sup>th</sup> day of the month following the billing date, a late payment charge of \$25.00 will apply. If the 20<sup>th</sup> of the month falls on a Saturday, Sunday, or Holiday, the due date will be the next working day.

**SALES TAX:**

Sales tax to be added to all electric bills so as to be in compliance with the provisions of the laws of the state of South Dakota.

**ENERGY COST ADJUSTMENT:**

The City of Arlington Electric Utility may, at its discretion, implement an energy cost adjustment to compensate the City of Arlington Electric Utility for variations in the cost of purchased power. At the time the adjustment is implemented, the calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed by the City of Arlington Electric Utility.

**Small Commercial Service**

**APPLICABLE TO:** Any commercial, industrial, city, or farm load within the service territory of the City of Arlington Electric Utility, for all purposes, where the energy usage in any one month in a consecutive twelve month period does not exceed 5,000 kWh.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt, 400 amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120V, 208Y/120V, or 480Y/277V, 4-wire, single meter.

MONTHLY RATE:

Customer Charge (No kWh)		\$37.50 per meter
Plus		
Energy Charge	All kWh @	11.9¢
Plus		
Debt Service Surcharge	All kWh @	2.4¢ (maximum)

PROMPT PAYMENT PROVISIONS:

All charges are net. If the bill is not paid or mailed and postmarked by the 20<sup>th</sup> day of the month following the billing date, a late payment charge of \$25.00 will apply. If the 20<sup>th</sup> of the month falls on a Saturday, Sunday, or Holiday, the due date will be the next working day.

SALES TAX:

Sales tax to be added to all electric bills so as to be in compliance with the provisions of the laws of the state of South Dakota.

ENERGY COST ADJUSTMENT:

The City of Arlington Electric Utility may, at its discretion, implement an energy cost adjustment to compensate the City of Arlington Electric Utility for variations in the cost of purchased power. At the time the adjustment is implemented, the

calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed by the City of Arlington Electric Utility.

### Large Commercial Service

APPLICABLE TO: Any commercial, industrial, city, or farm load within the City of Arlington Electric Utility service territory, for all purposes, where the energy usage in any month of a consecutive twelve month period exceeds 5,000 kWh, but the peak demand is less than 100 kW for all months.

#### SERVICE AVAILABLE:

60 hertz, three-phase, 240/120 V, 208 Y/120 V, or 480 Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

#### MONTHLY RATE:

Customer Charge	\$43.75 per meter
Plus	
Energy Charge	
All kWh	3.5¢
Plus	
Demand Charge	
All kW @	\$16.00
Plus	
Debt Service Surcharge	

All kW @

\$4.95 (maximum)

**METERED DEMAND:** The metered demand for any month shall be the maximum kilowatt demand established by the consumer for any thirty-minute interval during the month as indicated or recorded by a demand meter.

**POWER FACTOR ADJUSTMENT:** If the customer's average monthly power factor falls below 90%, leading or lagging, the utility may adjust the metered demand by the ratio of 90% to the measured average monthly power factor in percent. Example:

Metered Demand = 739 kW

Ave. Mo. Power Factor = 73.0%

Ratio =  $90/73 = 1.2329$

Adjusted Demand =  $(739) * (1.2329) = 911$  kW

**ADJUSTED DEMAND:** The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

**BILLING DEMAND:** The billing demand shall be the maximum measured thirty-minute integrated demand in the billing month, but not less than fifty percent (50%) of the maximum thirty-minute demand established in any of the twelve preceding months.

**PRIMARY METERING:** The utility will furnish and install primary metering when service is taken by the consumer and metered at primary voltage. The consumer owns and installs all necessary primary and transformers beyond point of service. A 2% discount will apply to demand and energy charges to allow for losses and investment return.

If service is taken at primary voltage (that is, customer owns primary and transformers) and metered at secondary voltage, a 1% discount will apply to demand and energy charges to allow for investment return.

**MEASUREMENT OF DEMAND AND ENERGY:** When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined by adding together the separate meter readings before

application of the rate, unless special provisions are agreed to by the utility. At the customer's request, and at the customer's expense, and at the Utility's discretion, the Utility may install special metering that will allow coincident demand billing.

#### PROMPT PAYMENT PROVISIONS:

All charges are net. If the bill is not paid or mailed and postmarked by the 20<sup>th</sup> day of the month following the billing date, a late payment charge of \$25.00 will apply. If the 20<sup>th</sup> of the month falls on a Saturday, Sunday, or Holiday, the due date will be the next working day.

#### SALES TAX:

Sales tax to be added to all electric bills so as to be in compliance with the provisions of the laws of the state of South Dakota.

#### ENERGY COST ADJUSTMENT:

The City of Arlington Electric Utility may, at its discretion, implement an energy cost adjustment to compensate the City of Arlington Electric Utility for variations in the cost of purchased power. At the time the adjustment is implemented, the calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed by the City of Arlington Electric Utility.

#### **Industrial Service**

APPLICABLE TO: Any commercial, industrial, city, or farm load within the City of Arlington Electric Utility service territory, for all purposes, where the peak demand in any one month of a twelve month period is more than 100 kW.

#### SERVICE AVAILABLE:

60 hertz, three-phase, 240/120 V, 208 Y/120 V, or 480 Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$43.75 per meter
Plus	
Energy Charge	
All kWh	3.5¢
Plus	
Demand Charge	
All kW @	\$12.25
Plus	
Debt Service Surcharge	
All kW @	\$4.00 (maximum)

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer for any thirty-minute interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 90%, leading or lagging, the utility may adjust the metered demand by the ratio of 90% to the measured average monthly power factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 739 \text{ kW} \\ \text{Ave. Mo. Power Factor} &= 73.0\% \\ \text{Ratio} &= 90/73 = 1.2329 \\ \text{Adjusted Demand} &= (739)*(1.2329) = 911 \text{ kW} \end{aligned}$$

**ADJUSTED DEMAND:** The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

**BILLING DEMAND:** The billing demand shall be the maximum measured thirty-minute integrated demand in the billing month, but not less than fifty percent (50%) of the maximum thirty-minute demand established in any of the twelve preceding months.

**PRIMARY METERING:** The utility will furnish and install primary metering when service is taken by the consumer and metered at primary voltage. The consumer owns and installs all necessary primary and transformers beyond point of service. A 2% discount will apply to demand and energy charges to allow for losses and investment return.

If service is taken at primary voltage (that is, customer owns primary and transformers) and metered at secondary voltage, a 1% discount will apply to demand and energy charges to allow for investment return.

**MEASUREMENT OF DEMAND AND ENERGY:** When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined by adding together the separate meter readings before application of the rate, unless special provisions are agreed to by the utility. At the customer's request, and at the customer's expense, and at the Utility's discretion, the Utility may install special metering that will allow coincident demand billing.

**PROMPT PAYMENT PROVISIONS:**

All charges are net. If the bill is not paid or mailed and postmarked by the 20<sup>th</sup> day of the month following the billing date, a late payment charge of \$25.00 will apply. If the 20<sup>th</sup> of the month falls on a Saturday, Sunday, or Holiday, the due date will be the next working day.

**SALES TAX:**

Sales tax to be added to all electric bills so as to be in compliance with the provisions of the laws of the state of South Dakota.

ENERGY COST ADJUSTMENT:

The City of Arlington Electric Utility may, at its discretion, implement an energy cost adjustment to compensate the City of Arlington Electric Utility for variations in the cost of purchased power. At the time the adjustment is implemented, the calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed by the City of Arlington Electric Utility.

**Street lighting**

APPLICABLE TO: All street lighting for which single-phase 120 or 240 volt service is provided by the City of Arlington Electric Utility.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt.

MONTHLY RATE:

Customer Charge	\$10.00 per meter
Plus	
Energy Charge	
All kWh @	7.3¢
Plus	
Debt Service Surcharge	
All kWh @	1.9¢ (maximum)

ENERGY COST ADJUSTMENT:

The City of Arlington Electric Utility may, at its discretion, implement an energy cost adjustment to compensate The City of Arlington Electric Utility for variations in the cost of fuel for the generating plant or for purchased power. At the time the adjustment is implemented, the calculation used to arrive at the adjustment will be developed, and the adjustment will be applied to all kWh billed by The City of Arlington Electric Utility.

This Ordinance shall be effective with the meter readings in January 2016.

All other ordinances except those specifically modified shall remain in force and effect.

Dated this 7<sup>th</sup> day of December, 2015

CITY OF ARLINGTON

Passed First Reading: November 2, 2015  
Passed Second Reading: December 7, 2015  
Passed and Approved: December 7, 2015

ATTEST:

\_\_\_\_\_  
City Finance Officer

\_\_\_\_\_  
Mayor

Motion was made by Bunker, seconded by Lundquist to approve having the Mayor sign the Task Order Amendments to the DGR Engineering Contract. The Distribution Agreement is in the amount of \$174,600 and the Substation Agreement is in the amount of \$132,600. All in favor—Carried.

Motion to adjourn was made by Bunker, seconded by Steffensen. All in favor—Carried.

\_\_\_\_\_  
Sue Falconer, Finance Officer

\_\_\_\_\_  
Amiel Redfish, Mayor

The City of Arlington is an equal opportunity provider and employer.